REG.OFFICE: H. NO. 6/121/1A, PLOT NO. G-1, VAIRAGI NI WADI, NEAR DELHI GATE SURAT – 395007 Email: audit@thenaturelink.in

Verification Report UCR ID: 203



| Title | 2.1 MW Small Scale Wind Power Project by M/s Narmada Spinning Private Limited. |
|-------------------|--|
| Project Proponent | M/s Narmada Spinning Private Limited |
| Project Location | Location no. ROH 706. Village - Sukhasan, Ta. Nakhatrana Dist. Kutch, Gujarat, India 23°15'40.2"N 69°18'30.9"E |
| Verified By | Mr. Shardul Amin, Lead Verifier, Email: audit@thenaturelink.in, Contact: +91- 7574804497, Naturelink Solutions Pvt. Ltd. |
| Date | 11/04/2023 |

| COVER | PAGE | | | |
|--|---|--|--|--|
| Project Verification | Report Form (VR) | | | |
| | | | | |
| BASIC INFORMATION | | | | |
| Name of approved UCR Project Verifier / Reference No. | Naturelink Solutions Pvt. Ltd | | | |
| Type of Accreditation | ☐ CDM Accreditation | | | |
| | ☐ ISO 14065 Accreditation | | | |
| | □ UCR Approved Verifier | | | |
| Approved UCR Scopes and GHG Sectoral scopes for Project Verification | Sectoral Scope: 01 Energy Industries | | | |
| Validity of UCR approval of Verifier | May - 2022 onwards | | | |
| Completion date of this VR | 11/04/2023 | | | |
| Title of the project activity | 2.1 MW Small Scale Wind Power Project by M/s Narmada Spinning Private Limited. | | | |
| Project reference no. (as provided by UCR Program) | 203 | | | |
| Name of Entity requesting verification service | Creduce Technologies Private Limited (Aggregator) | | | |
| Contact details of the representative of the | Shailendra Singh Rao | | | |
| Entity, requesting verification service | Mobile: +91-9016850742 | | | |
| (Focal Point assigned for all communications) | Address: 2-O-13,14 Housing Board Colony, Banswara, Rajasthan - 327001, India. | | | |
| Country where project is located | India | | | |
| Applied methodologies | AMS-I.D.: "Grid connected renewable electricity generation", version 18 | | | |
| Project Verification Criteria: | □ UCR Verification Standard | | | |

| Mandatory requirements to be assessed | Applicable Approved Methodology |
|--|--|
| | Applicable Legal requirements /rules of the host country |
| | ⊠ Eligibility of the Project Type |
| | Start date of the Project activity |
| | Meet applicability conditions in the applied methodology |
| | |
| | □ Do No Harm Test |
| | |
| | |
| | |
| | Others (please mention below) |
| Project Verification Criteria: Optional requirements to be assessed | Environmental Safeguards Standard and do-no-harm criteriaSocial Safeguards Standard do-no-harm criteria |
| Project Verifier's Confirmation: The UCR Project Verifier has verified the UCR project activity and therefore confirms the following: | The UCR-approved verifier Naturelink Solution Pvt. Ltd., verifies the following with respect to the UCR Project Activity "2.1 MW Small Scale Wind Power Project by M/s Narmada Spinning Private Limited." \[\textstyle The project aggregator has correctly described the project activity in the Project Concept Note (dated 05/08/2022) including the applicability of the approved methodology A.M.S I. D and meets the methodology applicability conditions and has achieved the estimated GHG emission reductions, complies with the monitoring methodology and has calculated emission reductions estimates correctly and conservatively. \[\textstyle \text{The project activity is likely to generate GHG emission reductions amounting to the estimated 11230 tCO2e, as indicated in the estimated in the interpretation in |

| | monitoring report, which are additional to the reductions that are likely to occur in absence of the project activity and complies with all applicable UCR rules, including ISO 14064-2 and ISO 14064-3. |
|--|--|
| | ∑ The project activity is not likely to cause any net-harm to the environment and/or society |
| | ☐ The project activity complies with all the applicable UCR rules and therefore recommends UCR Program to register the project activity with above mentioned labels. |
| Project Verification Report, reference | Verification Report UCR |
| number and date of approval | Project ID: 203 |
| | Date: 11/04/2023 |
| | 20101 1 1/0 1/2020 |
| Name of the authorised personnel of UCR Project Verifier and his/her signature with date | |
| | Mr. Shardul Amin Lead Verifier Naturelink Solution Pvt. Ltd. Date: 11/04/2023 |

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Project Verification Report

A. Executive Summary

The verification work has been contracted by project aggregator Creduce Technologies Pvt Ltd to perform an independent verification of its UCR project titled "2.1 MW Small Scale Wind Power Project by M/s Narmada Spinning Private Limited, UCR approved project ID:203, to establish a number of CoUs generated by the project over the crediting period from 31/03/2021 to 31/12/2022 (both days included).

Verification for the period: 31/03/2021 to 31/12/2022

In my opinion, the total GHG emission reductions over the crediting / verification period stated in the Monitoring Report (MR), submitted to me are found to be correct and in line with the UCR guidelines. The GHG emission reductions were calculated on the basis of UCR guideline which draws reference from, the standard baseline, AMS. I. D – Grid connected renewable electricity generation (Version 18.0). As per the UCR guidelines, the verification was done remotely by way of video calls, phone calls, and submission of documents for verification through emails.

I am able to certify that the emission reductions from the 2.1 MW Small Scale Wind Power Project by M/s Narmada Spinning Private Limited. (UCR ID -203) for the period 31/03/2021 to 31/12/2022 amounts to **11230** CoUs (**11230** tCO₂e).

Scope

The scope of the verification is the independent, objective review and ex-post determination of the monitored reductions in GHG emission by the project activity.

- 1. The quality of data management and records of underlying data;
- 2. Completeness and accuracy of calculations and baseline emission reports;
- 3. Proper inclusion and documentation of all project locations,
- 4. Correct application of offset rules for filling Baseline Period data gaps;
- 5. Other data, methods, and procedures deemed necessary to establish the accuracy of emission reductions.
- 6. Agreement stating assurance to avoid double accounting for the project to be verified, along with required proof.

The project is assessed against the requirements of the UCR program verification guidance document, UCR Standard, UCR Program Manual, and related rules and guidelines. Due professional care has been exercised and ethical conduct has been followed by the assessment team during the verification process. The verification report is a fair presentation of the verification activity. The validation of the project is not part of present assignment and project is deemed validated post-registration by UCR.

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Description of the Project

The project activity is a renewable power generation activity which incorporates installation and operation of a wind turbine generator (WTG) having capacity of 2.1 MW each manufactured and supplied by Suzlon Energy Limited in district Kutch of the state of Gujarat, India. The details of the project activity are verified with the project report copy submitted for verification.

| WTG | WTG Latitude and Longitude | | Taluka | District | |
|--------|----------------------------|----------|-------------|----------|--|
| 2.1 MW | 23°15'40.2"N 69°18'30.9"E | Sukhasan | Khambhaliya | Kutch | |

The technical specification is listed below;

| Turbine model | Suzlon S111 DFIG 2.1 MW – IEC S (Based on IEC IIIA) |
|---------------------|--|
| Rated power | 2.1 MW |
| Rotor diameter | 111.80 m |
| Tower Height | 118.10 m |
| Hub height | 120 m |
| Cut in wind speed | 3.0 m/s |
| Rated wind speed | 12.5 m/s |
| Cut-out Wind speed | 21 m/s |
| Generator Frequency | 50 Hz |
| Generator type | Asynchronous 3 phase induction generator with slip ring operated with rotor circuit inverter system (DFIG) |
| Blade/Length | SB54/54.6 m |

As mentioned in the monitoring report and emission reduction calculation sheet submitted for verification, the project replaces anthropogenic emissions of greenhouse gases (GHGs) estimated to be approximately 11230 tCO₂e for the said period under verification, there on displacing 12479.7 MWh amount of electricity from the generation mix of power plants connected to the Indian electricity grid, which is mainly dominated by the fossil-fuel based power plant.

The project activity is a grid-connected renewable energy generation project having a capacity of less than 15 MW. The project is a small-scale activity. The methodology applied in the monitoring report is verified against the A.M.S I. D "Grid connected renewable electricity generation" version 18.0.

Verified total emission reductions (ERs) achieved through the project activity during the monitoring period is summarised below:

| Summary of the project activity and ERs generated for the monitoring period | | | | |
|---|---------------------------------|--|--|--|
| Start date of this Monitoring Period | 31/03/2021 | | | |
| Carbon credits claimed up to | 31/12/2022 | | | |
| Total ERs generated (tCO ₂ e) | 11230 tCO ₂ e | | | |
| Leakage Emission | 0 | | | |
| Project Emission | 0 | | | |

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B. Project Verification team, technical reviewer and approver:

| Sr. | Role | Last | First | Affiliation | Involvement in | | in |
|-----|---|------|---------|---|----------------|---------------------|------------|
| No | | name | name | | Doc review | Off-Site inspection | Interviews |
| 1. | Lead Verifier & Technical Expert | Amin | Shardul | Lead Verifier, Naturelink Solutions Pvt Ltd. | Yes | No | Yes |

C. Means of Project Verification

C.1 Desk/document review

The project documents submitted to UCR-approved verifier Naturelink Solution Pvt. Ltd. were reviewed and verified by the lead verifier. The documents reviewed involves verification of the legal status of individual project owner for consistency, project-related documents like installation and commissioning of equipment used in project activity, environmental clearances from state or central pollution control board, monitoring related equipment/measuring instruments and their calibration records, to establish the running of equipment for the crediting period, etc.

The PCN is made available to the verifier post approval by UCR which is considered as validated documents and the content of validated PCN is considered as record wherever required. Further, the communication agreement made between the project owner and project aggregator is a document of the UCR registry hence the project aggregator is treated as an authorized representative of the project owner. All the documents submitted by the project aggregator to the verifier are treated as documents submitted on behalf of the project owner.

The list of submitted documents is available in a subsequent section of this verification report under the section "Document reviewed or referenced"-section I.

C.2 On-Site inspection- Not applicable.

| to DD/M | on: DD/MM/YYYY IM/YYYY | tills verification activity. | | |
|---------|---------------------------|------------------------------|---------------|------|
| No. | Activit | y performed Off-Site | Site location | Date |

C.3 Interviews: Telephonic and mail.

As per UCR guidelines, the site visit was not conducted during the course of verification and only interviews are conducted.

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| | Intervie | | | _ , | | |
|-----|-----------|------------|--|------------|---|--|
| No. | Last name | First name | Affiliation | Date | Subject | |
| 1. | Bhalodia | Darshit | Project Incharge, Narmada Spinning Private Limited | 30/03/2023 | Meter calibration, project activities, and overview | |

C.4 Clarification request (CLs), corrective action request (CARs) and forward action request (FARs) raised

| Areas of Project Verification findings | No. of CL | No. of CAR | No. of FAR |
|--|--------------|---------------|---------------|
| Green House Gas (0 | GHG) | | |
| Identification and Eligibility of project type | NIL | NIL | NIL |
| General description of project activity | 1 | NIL | NIL |
| Application and selection of methodologies and standardized baselines | | | |
| Application of methodologies and standardized baselines | NIL | NIL | NIL |
| Deviation from methodology and/or methodological tool | NIL | NIL | NIL |
| Clarification on applicability of methodology, tool and/or standardized baseline | NIL | NIL | NIL |
| Project boundary, sources and GHGs | NIL | NIL | NIL |
| Baseline scenario | NIL | NIL | NIL |
| Estimation of emission reductions or net anthropogenic removals | NIL | NIL | NIL |
| Monitoring Report | 1 | NIL | NIL |
| Start date, crediting period and duration | NIL | NIL | NIL |
| Environmental impacts | NIL | NIL | NIL |
| Project Owner- Identification and communication | NIL | NIL | NIL |
| Others (please specify) | NIL | NIL | NIL |
| Total | 2 | NIL | NIL |

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D. Project Verification findings

D.1 Identification and eligibility of project type

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| |
| project d UCR |
| verifier d and v of the ication l, UCR |
| ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' |

D.2 General description of project activity

| Means of Project Verification | The project activity involves the operation of a 2.1 MW of small-scale wind power project and its commissioning date was verified through the commissioning certificate of the project. The power evacuation at the substation is confirmed by the certificate for share of electricity. | |
|----------------------------------|---|--|
| Findings | CL-1 is issued as the wind turbine model, the location number and model number is not seen in wind photos. 1. Project Commissioning date is mentioned in the commissioning certificate. 2. Turbine Capacity is the same as mentioned in the commissioning certificate provided by GEDA. 3. Project implementation and sale of energy abide the wheeling and/or power purchase agreement. | |
| Conclusion | CL-1 is closed. The photos of the wind turbine sent by the project owner show the wind id and location. | |

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| The description of the project activity is verified to be true based on |
|---|
| the review of PCN, MR, Commissioning Certificate, and Purchase |
| Order Copies. |

D.3 Application and selection of methodologies and standardized baselines

D.3.1 Application of methodology and standardized baselines

| Means of Project Verification | The project has taken the reference of CDM methodology A.M.S I.D. CDM website is referred to check the latest version of the methodology. For the applicability mentioned in the PCN and MR, turbine Specification, and commissioning certificate. | |
|----------------------------------|--|--|
| Findings | The methodology applied is applicable to the project activity. | |
| Conclusion | The methodology applied is appropriately meeting the requirements of UCR and its standardized baseline. The methodology version is correct and valid. The referenced methodology is applicable to project activity. | |

D.3.2 Clarification on applicability of methodology, tool, and/or standardized baseline

| Means of Project Verification | The documents reviewed are A.M.S I. D "Grid connected renewable electricity generation" version 18, UCR Program standard, and UCR Verification Standard. |
|----------------------------------|---|
| Findings | The emission factor (=0.9 tCO_2/MWh) is taken as per the UCR standard. |
| Conclusion | The emission factor considered for the calculation of the emission reductions is verified with the UCR Program Standard. The total installed electrical energy generation capacity of the project equipment does not exceed 15 MW thus meeting the requirement of small-scale projects. |

D.3.3 Project boundary, sources and GHGs

| Means of Project Verification | Letter from CPCB dated 07/03/2016 No. B-29012/ESS(CPA)/2015-16. PCN section B.4. |
|----------------------------------|--|
| Findings | Project boundary is appropriately defined in PCN which is the physical and geographical site of energy generation. |
| Conclusion | The project boundary is correctly defined in the PCN. GHG source correctly identified and reported. The project meets the requirements |

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| of UCR project standard, Verification standard and methodology |
|--|
| requirements for a boundary, GHG source. |

D.3.4 Baseline scenario

| Means of Project Verification | MR Section C.5 and General Project Eligibility Criteria and Guidance, UCR Standard. |
|----------------------------------|---|
| Findings | None |
| Conclusion | The baseline scenario is appropriately described. The calculated baseline emission for each vintage year of crediting period is rounded down as per UCR standard. |

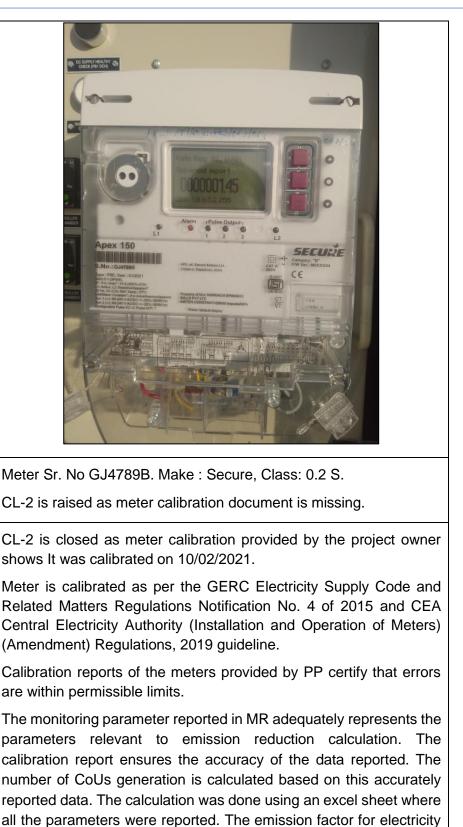
D.3.5 Estimation of emission reductions or net anthropogenic removal

| Means of Project Verification | Certificate For Share of Electricity, General Project Eligibility Criteria and Guidance, calibration report, and UCR Standard, page 4. | | | | |
|----------------------------------|--|--------------------------------|------------------------|-------------|-------|
| Findings | None | None | | | |
| Conclusion | A certificate for Share of Electricity (SLDC) is considered an acceptable document to check actual energy generation for each month. The meter calibration report provided by PP has shown that errors are within the permissible limit | | | | |
| | | Baseline Emissions Calculation | | | |
| | Sr.No | Year | EGpy (MWh) | EFgrid,y | BEy |
| | 1 | 2021 | 5416.639 | 0.9 | 4874 |
| | 2 | 2022 | 7063.062 | 0.9 | 6356 |
| | 3 | BE (tCO ₂ | e) for the period of 2 | 2021 - 2022 | 11230 |

D.3.6 Monitoring Report

| Means of Project Verification | Certificate for share of electricity, power purchase agreement, and general project eligibility criteria and guidance, <u>UCR</u> standard, page 4, meter calibration report. |
|----------------------------------|---|
| | Energy meter photos installed at the wind turbine. |

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is as per UCR standards. In the monitoring report, emission reduction calculations are correctly calculated and reported. The

Findings

Conclusion

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| monitoring report meets the requirements of UCR project verification | l |
|--|---|
| requirements. | |

D.4 Start date, crediting period, and duration

| Means of Project Verification | PCN and MR, purchase order of turbine and technical Specification sheet, commissioning certificate, and detailed project report documents were referred. | |
|----------------------------------|---|--|
| Findings | The declared information is correct and verified. | |
| Conclusion | The start date, crediting period and project duration are reported correctly and this meets the requirements of the UCR verification standard and UCR project standard. | |
| | The start date: 31/03/2021 | |
| | Crediting period : 31/03/2021 to 31/12/2022 | |

D.5 Positive Environmental impacts

| Means of Project Verification | PCN |
|----------------------------------|--|
| Findings | None. |
| Conclusion | The project is a renewable energy project and reduces the environmental burden by reducing the dependence on fossil fuel-based power plants. |

D.6 Project Owner- Identification and communication

| Means of Project Verification | PCN, communication agreement, MR, purchase order of turbine, commissioning certificate, power purchase agreement/wheeling agreement. |
|----------------------------------|--|
| Findings | The declared information is correct and verified. |
| Conclusion | The project owner was identified through a communication agreement signed between PP and PA. Equipment purchase order and commission verified. Also, a legal document like Power Purchase Agreement/ Wheeling Agreement clearly establishes the project owner. The identification and communication correctly meet the requirement of project verification and UCR project standard. |

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D.7 Positive Social Impact

| Means of Project Verification | Project has provided temporary employment to local people during its installation and commissioning. Also post commissioning some of people have employed permanently and local people were engaged leading to social financial benefit to surrounding. Overall social impact of project implementation is positive on the surrounding area. |
|----------------------------------|--|
| Findings | |
| Conclusion | Project has overall positive social impact. |

D.8 Sustainable development aspects (if any)

| Means of Project Verification | Not Applicable |
|----------------------------------|---|
| Findings | |
| Conclusion | The Project addresses SDG 7 Affordable and Clean Energy and SDG 13 Climate Action |

E. Internal quality control:

- Due professional care has been taken while reviewing the submitted document.
- There is no conflict of interest as the verifier has no other engagement with either the aggregator or project owner directly or indirectly.
- Verification team consists of experienced personnel.
- Technical review is performed by an independent person.

F. Project Verification opinion:

Considering the above-mentioned verification conducted on the basis of UCR Protocol, which draws reference from UCR Protocol Standard Baseline, AMS.I.D – Grid connected renewable electricity generation (Version 18.0), the documents submitted during the verification including the data, PPA, Purchase order, Calibration Report, Commissioning Certificate, Project Concept Note (PCN), Monitoring Report (MR), I am able to certify that the emission reductions from the project - 2.1 MW Small Scale Wind Power Project by M/s Narmada Spinning Private Limited. (UCR ID – 203) for the period 31/03/2021 to 31/12/2022 amounts to 11230 CoUs $(11230 \text{ tCO}_2\text{e})$.

G. Abbreviations

| Abbreviations | Full texts |
|---------------|------------|
| | |

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| CPCB Central Pollution Control Board PGVCL Paschim Gujarat Vij Company Ltd. GETCO Gujarat Energy Transmission Corporation GERC Gujarat Electricity Regulatory Commission (GERC) GEDA Gujarat Energy Development Authority CEA Central Electricity Authority MR Monitoring report PCN Project Concept Note VR Verification Report VS Verification Statement DAA Avoidance of Double Accounting Agreement COD Commercial Operation Date PP/PO Project Aggregator PPA Power Purchase Agreement ER Emission Reduction CoUs Carbon offset Units. tCO2e Tons of Carbon Dioxide Equivalent kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request FAR Forward Action Request GHG Green House Gas WTG Wind Turbine Generator | UCR | Universal Carbon Registry | | | |
|--|--------------------|--|--|--|--|
| GETCO Gujarat Energy Transmission Corporation GERC Gujarat Electricity Regulatory Commission (GERC) GEDA Gujarat Energy Development Authority CEA Central Electricity Authority MR Monitoring report PCN Project Concept Note VR Verification Report VS Verification Statement DAA Avoidance of Double Accounting Agreement COD Commercial Operation Date PP/PO Project Proponent / Project Owner PA Project Aggregator PPA Power Purchase Agreement ER Emission Reduction CoUs Carbon offset Units. tCO2e Tons of Carbon Dioxide Equivalent kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request GHG Green House Gas | СРСВ | Central Pollution Control Board | | | |
| GERC Gujarat Electricity Regulatory Commission (GERC) GEDA Gujarat Energy Development Authority CEA Central Electricity Authority MR Monitoring report PCN Project Concept Note VR Verification Report VS Verification Statement DAA Avoidance of Double Accounting Agreement COD Commercial Operation Date PP/PO Project Proponent / Project Owner PA Project Aggregator PPA Power Purchase Agreement ER Emission Reduction CoUs Carbon offset Units. tCO2e Tons of Carbon Dioxide Equivalent kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | PGVCL | Paschim Gujarat Vij Company Ltd. | | | |
| GEDA Gujarat Energy Development Authority CEA Central Electricity Authority MR Monitoring report PCN Project Concept Note VR Verification Report VS Verification Statement DAA Avoidance of Double Accounting Agreement COD Commercial Operation Date PP/PO Project Proponent / Project Owner PA Project Aggregator PPA Power Purchase Agreement ER Emission Reduction CoUs Carbon offset Units. tCO2e Tons of Carbon Dioxide Equivalent kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | GETCO | Gujarat Energy Transmission Corporation | | | |
| CEA Central Electricity Authority MR Monitoring report PCN Project Concept Note VR Verification Report VS Verification Statement DAA Avoidance of Double Accounting Agreement COD Commercial Operation Date PP/PO Project Proponent / Project Owner PA Project Aggregator PPA Power Purchase Agreement ER Emission Reduction CoUs Carbon offset Units. tCO2e Tons of Carbon Dioxide Equivalent kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request GHG Green House Gas | GERC | Gujarat Electricity Regulatory Commission (GERC) | | | |
| MR Monitoring report PCN Project Concept Note VR Verification Report VS Verification Statement DAA Avoidance of Double Accounting Agreement COD Commercial Operation Date PP/PO Project Proponent / Project Owner PA Project Aggregator PPA Power Purchase Agreement ER Emission Reduction CoUs Carbon Offset Units. tCO2e Tons of Carbon Dioxide Equivalent kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request GHG Green House Gas | GEDA | Gujarat Energy Development Authority | | | |
| PCN Project Concept Note VR Verification Report VS Verification Statement DAA Avoidance of Double Accounting Agreement COD Commercial Operation Date PP/PO Project Proponent / Project Owner PA Project Aggregator PPA Power Purchase Agreement ER Emission Reduction CoUs Carbon offset Units. tCO2e Tons of Carbon Dioxide Equivalent kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | CEA | Central Electricity Authority | | | |
| VR Verification Report VS Verification Statement DAA Avoidance of Double Accounting Agreement COD Commercial Operation Date PP/PO Project Proponent / Project Owner PA Project Aggregator PPA Power Purchase Agreement ER Emission Reduction CoUs Carbon offset Units. tCO2e Tons of Carbon Dioxide Equivalent kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | MR | Monitoring report | | | |
| VS Verification Statement DAA Avoidance of Double Accounting Agreement COD Commercial Operation Date PP/PO Project Proponent / Project Owner PA Project Aggregator PPA Power Purchase Agreement ER Emission Reduction CoUs Carbon offset Units. tCO2e Tons of Carbon Dioxide Equivalent kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | PCN | Project Concept Note | | | |
| DAA Avoidance of Double Accounting Agreement COD Commercial Operation Date PP/PO Project Proponent / Project Owner PA Project Aggregator PPA Power Purchase Agreement ER Emission Reduction CoUs Carbon offset Units. tCO2e Tons of Carbon Dioxide Equivalent kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | VR | Verification Report | | | |
| COD Commercial Operation Date PP/PO Project Proponent / Project Owner PA Project Aggregator PPA Power Purchase Agreement ER Emission Reduction CoUs Carbon offset Units. tCO2e Tons of Carbon Dioxide Equivalent kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request GHG Green House Gas | VS | Verification Statement | | | |
| PP/PO Project Proponent / Project Owner PA Project Aggregator PPA Power Purchase Agreement ER Emission Reduction CoUs Carbon offset Units. tCO2e Tons of Carbon Dioxide Equivalent kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | DAA | Avoidance of Double Accounting Agreement | | | |
| PA Project Aggregator PPA Power Purchase Agreement ER Emission Reduction CoUs Carbon offset Units. tCO2e Tons of Carbon Dioxide Equivalent kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | COD | Commercial Operation Date | | | |
| PPA Power Purchase Agreement ER Emission Reduction CoUs Carbon offset Units. tCO2e Tons of Carbon Dioxide Equivalent kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | PP/PO | Project Proponent / Project Owner | | | |
| ER Emission Reduction CoUs Carbon offset Units. tCO2e Tons of Carbon Dioxide Equivalent kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | PA | Project Aggregator | | | |
| CoUs Carbon offset Units. tCO2e Tons of Carbon Dioxide Equivalent kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | PPA | Power Purchase Agreement | | | |
| tCO2e Tons of Carbon Dioxide Equivalent kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | ER | Emission Reduction | | | |
| kWh Kilo-Watt Hour MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | CoUs | Carbon offset Units. | | | |
| MWh Mega-Watt Hour kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | tCO ₂ e | Tons of Carbon Dioxide Equivalent | | | |
| kW Kilo-Watt MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | kWh | Kilo-Watt Hour | | | |
| MW Mega-Watt CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | MWh | Mega-Watt Hour | | | |
| CDM Clean Development Mechanism SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | kW | Kilo-Watt | | | |
| SDG Sustainable Development Goal CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | MW | Mega-Watt | | | |
| CAR Corrective Action Request CL Clarification Request FAR Forward Action Request GHG Green House Gas | CDM | Clean Development Mechanism | | | |
| CL Clarification Request FAR Forward Action Request GHG Green House Gas | SDG | Sustainable Development Goal | | | |
| FAR Forward Action Request GHG Green House Gas | CAR | Corrective Action Request | | | |
| GHG Green House Gas | CL | Clarification Request | | | |
| | FAR | Forward Action Request | | | |
| WTG Wind Turbine Generator | GHG | Green House Gas | | | |
| | WTG | Wind Turbine Generator | | | |

H. Competence of team members and technical reviewers

REG.OFFICE: H. NO. 6/121/1A, PLOT NO. G-1, VAIRAGI NI WADI, NEAR DELHI GATE SURAT – 395007 Email: audit@thenaturelink.in

| No. | Last name | First name | Affiliation | Technical Competence |
|-----|--------------|---------------|---------------|---|
| 1. | Amin | Shardul | Lead Verifier | Mr. Shardul Amin is a post-graduate having M.Tech in Thermal System Design. He has more than 6 years of experience in the field of waste-to-energy, thermochemical conversion technologies, and emission study. |

I. Document reviewed or referenced

| No. | Author | Title | Provider |
|-----|------------|--|----------|
| 1 | UCR | Communication agreement | PA |
| 2 | Creduce | Project Concept Note | PA |
| 3 | Creduce | Monitoring report | PA |
| 4 | Creduce | Avoidance of double accounting | PA |
| 5 | Creduce | Emission reduction excel | PA |
| 6 | GETCO | Certificate for a share of electricity certificate (2021-2022) | PA |
| 7 | GEDA | Commissioning certificate | PA |
| 8 | PGVCL & PP | Power purchase agreement/wheeling agreement | PA |
| 9 | PP | Purchase order of turbine | PA |
| 10 | PP | Purchase order of generator | PA |
| 11 | CEA | Central Electricity Authority (Installation and Operation of Meters) (Amendment) Regulations, 2019 | - |
| 12 | PGVCL | Wind farm scheduling adjustment calculation sheet | PA |
| 13 | PGVCL | Calibration reports | PA |
| 14 | PP | Wind turbine purchase order/invoices | PA |

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J. Clarification request, corrective action request and forward action request

Table 1. CLs from this Project Verification

| CL ID | 01 | Section no.: D.2 | General description of the project activity | Date: 31/03/2023 | |
|--|--|------------------------------|---|-------------------------|--|
| Description | of CI | _ | | | |
| Wind turbine | e phot | os do not show the wind ID a | nd model no. | | |
| Project Ow | Project Owner's response Date: 07/04/2023 | | | | |
| Mailed the p | Mailed the photos with visible wind ID. | | | | |
| Documenta | Documentation provided by Project Owner | | | | |
| Wind turbine | Wind turbine photos | | | | |
| UCR Projec | UCR Project Verifier assessment Date: 11/04/2023 | | | | |
| It was confirmed that the wind ID and location is as per the GEDA commissioning certificate. | | | | | |

| CL ID | 02 | Section no. D.3.6 | Monitoring Report | Date: 31/03/2023 | |
|---|--|----------------------|-------------------|------------------|--|
| Description | of CAR | | | | |
| The meter c | alibration report is m | issing | | | |
| Project Ow | Project Owner's response Date: 07/04/2023 | | | | |
| The meter is | The meter is calibrated. | | | | |
| Documenta | Documentation provided by Project Owner | | | | |
| PGVCL met | PGVCL meter calibration report for year 2021 | | | | |
| UCR Project | UCR Project Verifier assessment Date: | | | | |
| | 11/04/2023 | | | | |
| The meter sr. no GJ4789B is calibrated and errors are within permissible limit. | | | | | |

Table 2. CARs from this Project Verification

| CAR ID | | Section no. | | Date: |
|--------------------|--|-------------|--|-------|
| Description of CAR | | | | |

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| Project Owner's response | Date: |
|---|-------|
| | |
| Documentation provided by Project Owner | |
| | |
| UCR Project Verifier assessment | Date: |
| | |

Table 3. FARs from this Project Verification

| FAR ID | | Section no. | | Date: |
|---|--|-------------|--|-------|
| Description of FAR | | | | |
| Project Owner's response Date: | | | | |
| Documentation provided by Project Owner | | | | |

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ANNEXURE I: Photographs of the Power Plant

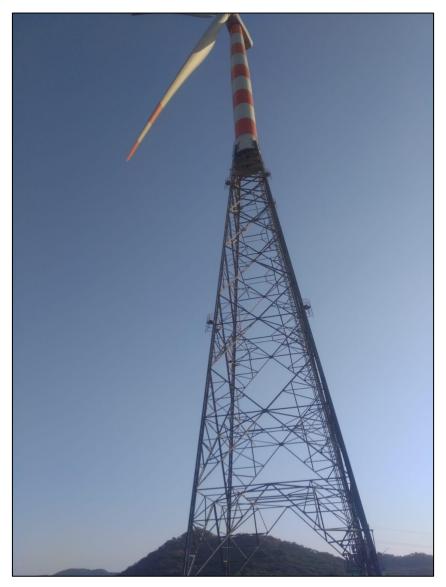








Figure-1: Project Activity

REG.OFFICE: H. NO. 6/121/1A, PLOT NO. G-1, VAIRAGI NI WADI, NEAR DELHI GATE SURAT – 395007 Email: audit@thenaturelink.in



Ref: - GEDA/PWF/SGWPL-Narmada/Nakhatrana/2021-22/909

Date: - 31/05/2021

CERTIFICATE OF COMMISSIONING

This is to certify that M/s Narmada Spinning Private Limited, Survey No. 240/2-3, Bamanbore-Wankaner, At – Jalida, Taluka – Wankaner, Morbi, Rajkot- 363621 have commissioned 2.10 MW capacity wind farm consisting of 1 no. (One) number of new Wind turbine generator as per the WTG ID no. and date of commissioning given below and location as shown in micrositing drawing enclosed herewith.

Make of each Wind Turbine Generator (WTG) : Suzlon

Capacity of each Wind Turbine Generator : 2100 kW

No. of Wind Turbine Generator/s : One

Total capacity of the Windfarm : 2.10 MW

Site of installation : Revenue Survey no. 18/p (Old 109/P) Village:-Sukhsan, Ta:-

Nakhtrana & Dist:-Kutch

WTG ID number : SEL/2100/20-21/6368

This windfarm is connected by 33 kV grid line to 33/220 kV, 200 MVA Nakhatrana Wind Farm site Sub-station at Nakhatrana. The Nakhatrana Wind Farm site Substation is connected to GETCO Varsana Substation

Electricity generation report for the purpose of commissioning of windfarm

| Electricity generation repor | | | Date | Time (Hrs) | | Meter (kWh) | | |
|------------------------------|---------|---------------------|------------|------------|-------------|-------------|-------|------------|
| Sr. | Village | WTG ID No. | | from | to 18.05 | Initial | Final | Difference |
| | | | | 17.55 | | 800 | 900 | 100 |
| 1 | Sukhsan | SEL/2100/20-21/6368 | 31.03.2021 | 17.55 | 10.05 | 1 | Total | 100 |

For Gujarat Energy Development Agency

(S. B. Patil) Officer on Special Duty

Enclosed: - Annexure I Copy of approved micrositing drawing

ચોચો માળ, બ્લોક નં. ૧૧ અને ૧૨ ઉદ્યોગભવન સેક્ટર-૧૧, ગાંધીનગર - ૩૮૨ ૦૧૯. 4th Floor, Block No. 11-12, Udhyogbhavan, Sector-11, Gandhinagar-382017. India. Ph.: 079-232 57251-53 Fax: +91 79 232-47097, 57255 e-mail: director@geda.org.in www.geda.gujarat.gov.in

Figure-2: Commissioning certificate